



STATE OF ALASKA  
DEPARTMENT OF  
**COMMERCE**  
COMMUNITY AND  
ECONOMIC DEVELOPMENT

*Mike Dunleavy, Governor*  
*Julie Anderson, Commissioner*  
*Robert M. Pickett, Chairman*

**Regulatory Commission of Alaska**

April 2, 2021

In reply refer to: Tariff Section  
File: TA42-733  
LO #: L2100123

Dan Dieckgraeff  
Director of Rates and Regulatory Affairs  
Cook Inlet Natural Gas Storage Alaska, LLC  
P.O. Box 190989  
Anchorage, AK 99519-0989

Dear Mr. Dieckgraeff:

Cook Inlet Natural Gas Storage Alaska, LLC (CINGSA) filed TA42-733, on February 22, 2021, seeking to correct typographical and reproduction errors on Tariff Sheet Nos. 34, 47, and 83. On April 1, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 34, 47, and 83, filed February 22, 2021, by CINGSA with TA42-733. The effective date of the tariff sheets is April 8, 2021.

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Apr 2, 2021 15:28 AKDT)

Becki Alvey  
Tariff Section Manager

Enclosures

**Cook Inlet Natural Gas Storage, Alaska, LLC**

**SECTION 13      DELIVERY PRESSURE**

- 13.1 For injections, Customer shall contract with Transporter(s) to require Transporter(s) to deliver Gas to Seller at Transporter(s)'s available pipeline pressure at the Point(s) of Injection/Withdrawal, but in no event at a pressure less than five hundred fifty (550) psig nor greater than eight hundred fifty (850) psig unless otherwise mutually agreed to by Seller, Customer and Transporter. Seller will not accept volumes for injection at the APC/ENSTAR Line Point of Injection/Withdrawal without its prior written approval.
- 13.2 For withdrawals via the KBPL Point of Injection/Withdrawal, Seller shall redeliver Gas to Transporter for the account of Customer at a pressure sufficient to enter Transporters pipeline system at the KBPL Point of Injection/Withdrawal, but in no event at a pressure in excess of nine hundred seventy five (975) psig or less than six hundred (600) psig unless otherwise mutually agreed to by Seller, Customer and Transporter.
- 13.3 For withdrawals via the APC/ENSTAR Point of Injection/Withdrawal, Seller shall redeliver Gas to Transporter for the account of Customer at a pressure sufficient to enter Transporter's pipeline system at the APC/ENSTAR Point of Injection/Withdrawal, but in no event at a pressure in excess of one thousand fifty (1,050) psig or less than six hundred (600) psig unless otherwise mutually agreed to by Seller, Customer and Transporter. **T**

**Cook Inlet Natural Gas Storage, Alaska, LLC**

18.3 Scheduling of Storage and Allocation of Service: For each Day, Seller will schedule injections and withdrawals of Gas, on the basis of: Storage nominations made by Customers (which Seller is hereby authorized to rely upon in its scheduling); Storage capacity available on Seller's system in light of nominations and requests; and overall operating conditions from time to time. If, on any Day, Seller determines that the capacity of its system is insufficient to serve all Storage nominations scheduled for such Day, or to accept the quantities of Gas tendered, capacity shall be allocated to provide service in the following order:

- a) In scheduling FSS nominations on any Day when capacity is constrained, Seller shall allocate service on a pro rata basis based upon each Customer's contracted CIQ or CWQ volumes compared to the total contracted daily injection or withdrawal volumes of all Customers nominating volumes on such Day.
- b) In scheduling nominated quantities for FSS Overrun Storage Service or ISS hereunder; after providing for FSS service, and to the extent there is remaining capacity, Seller shall allocate service ratably. A Customer's share of remaining capacity is calculated as a Customers' good faith nominations for FSS Overrun Storage Service and ISS divided by the total good faith nominations for FSS Overrun Storage Service and ISS.
- c) In scheduling nominated quantities for FSS Excess Storage Service or ISS hereunder; after providing for FSS service, and to the extent there is remaining capacity, Seller shall allocate service ratably. A Customer's share of remaining capacity is calculated as a Customers' good faith nominations for FSS Excess Storage Service and ISS divided by the total good faith nominations for FSS Excess Storage Service and ISS.

D  
D  
D  
D  
D  
D  
D  
D  
D

D – Deleted duplicate Sections 18.4 and 18.5.

**Cook Inlet Natural Gas Storage Alaska, LLC****SECTION 37 CREDITING OF NON-FIRM REVENUES TO FSS CUSTOMERS**

- 37.1 This Section 37 will become applicable following the final approval of permanent rates in Company's general rate case that is to be filed by April 30, 2018 pursuant to Order U-10-051(13).
- 37.2 The Company will share 100% of certain Non-Firm revenues collected with its FSS Customers on a monthly basis. **C**
- a) The FSS revenues eligible to be shared will be revenues charged under the "Overrun Storage Service Rate" and the "Excess Storage Service Charge" set out in Section 35.1 of this Tariff. The ISS revenues eligible to be shared will be revenues charged under the "ISS Rate" and the "ISS Injection/Withdrawal Commodity Rate" set out in Section 35.2 of this Tariff and any related interest charged on unpaid balances. This will begin with the revenues billed in the first month following the effective date of this Section 37 ("Eligible Non-Firm Revenue").
  - b) Related Regulatory Cost Charges, and sales taxes will not be shared.
  - c) Only Eligible Non-Firm Revenue that has been collected from Customers will be shared.
- 37.3 At the beginning of each month, prior to the billing of its FSS Customers, the Company will identify the amount of Eligible Non-Firm Revenue that was collected in the previous Month (if any).
- a) The collected Eligible Non-Firm Revenues will then be multiplied by 0.5 (50%) to determine the amount to be shared with the FSS Customers ("Shared Amount").
  - b) The Shared Amount for the Month will be allocated to the FSS Customers based upon the ratio of each FSS Customer's contracted Maximum Storage Quantity ("MSQ") to the total of all FSS Customers' contracted MSQs in effect for the Month that the Eligible Non-Firm Revenues were collected. The contracted MSQs are set out in the Appendix A to each FSS Agreement.